1		1
2	STATE OF NEW YORK : COUNTY OF ORANGE TOWN OF NEWBURGH PLANNING BOARD	
3	X In the Matter of	
4	In the Matter Or	
5	LAKESIDE SENIOR HOUSING (2019-06)	
6	Lakeside Road	
7	Section 86; Block 1; Lots 39.22 & 39.23 IB Zone	
	X	
9	AMENDED SITE PLAN	
L 0	ACCESSORY STRUCTURE	
L1	Date: November 21, 2019 Time: 7:00 p.m.	
L2	Place: Town of Newburgh Town Hall	
L3	1496 Route 300	
L 4	Newburgh, NY 12550	
L5	BOARD MEMBERS: JOHN P. EWASUTYN, Chairman FRANK S. GALLI	
L 6	CLIFFORD C. BROWNE STEPHANIE DeLUCA	
L7	KENNETH MENNERICH DAVID DOMINICK	
L 8	JOHN A. WARD	
L 9	ALSO PRESENT: ROBERT J. DICKOVER, ESQ. PATRICK HINES	
20	KAREN ARENT	
21	GERALD CANFIELD	
22	APPLICANT'S REPRESENTATIVE: JAY DIESING	
23	X	
24	MICHELLE L. CONERO PMB #276	
25	56 North Plank Road, Suite 1 Newburgh, New York 12550 (845)541-4163	

1	LAKESIDE SENIOR HOUSING
2	CHAIRMAN EWASUTYN: Good evening,
3	ladies and gentlemen. Welcome to the Town of
4	Newburgh Planning Board meeting of the 21st
5	of November. We have four agenda items and
6	one item of Board business.
7	At this point we'll call the
8	meeting to order. Stephanie DeLuca.
9	(Pledge of Allegiance.)
10	CHAIRMAN EWASUTYN: We'll call for a
11	roll call vote.
12	MR. GALLI: Present.
13	MS. DeLUCA: Present.
14	MR. MENNERICH: Present.
15	CHAIRMAN EWASUTYN: Present.
16	MR. BROWNE: Present.
17	MR. DOMINICK: Present.
18	MR. WARD: Present.
19	MR. DICKOVER: Rob Dickover, Counsel,
20	present.
21	MS. CONERO: Michelle Conero,
22	Stenographer.
23	MR. CANFIELD: Jerry Canfield, Town of
24	Newburgh.
25	MR. HINES: Pat Hines with McGoey,

LAKESIDE SENIOR HOUSING

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1	LAKESIDE SENIOR HOUSING 4
2	shingles and what not.
3	Brandon was here at the first meeting
4	and the Board circulated to the County. I don't
5	believe we received a response from them and the
6	time has lapsed, so I think we're hopefully ready
7	to move forward with the project.
8	CHAIRMAN EWASUTYN: Questions from the
9	Board? Frank Galli?
10	MR. GALLI: None.
11	CHAIRMAN EWASUTYN: Stephanie?
12	MS. DeLUCA: No.
13	MR. MENNERICH: No questions.
14	MR. BROWNE: Nothing additional.
15	MR. DOMINICK: If I recall, there's no
16	heat but electricity?
17	MR. DIESING: Yes.
18	MR. DOMINICK: Okay.
19	MR. WARD: No questions.
20	CHAIRMAN EWASUTYN: Jerry Canfield,
21	Code Compliance?
22	MR. CANFIELD: We have nothing.
23	CHAIRMAN EWASUTYN: Pat Hines?
24	MR. HINES: As the architect said, we
25	had circulated to the County on October 11th.

1	LAKESIDE SENIOR HOUSING 5
2	The time lapsed out. I thought we had received
3	comments back, though.
4	CHAIRMAN EWASUTYN: I thought we did,
5	too. I'll have to check the records.
6	MR. HINES: It just said no comments.
7	I have in my notes it was timed out, though.
8	Either way, it was either timed out or we
9	received a Local determination.
LO	It's a Type 2 action. It's commercial,
11	less than 4,000 square feet. The Board just
12	needs to declare intent for lead agency and
13	declare it a Type 2 action, there being no
L 4	further environmental review required. Then
15	architectural review. The boards are before you.
16	CHAIRMAN EWASUTYN: First I'll poll the
L7	Board Members to see if they want to hold a
18	public hearing on Lakeside Senior Housing amended
L 9	site plan. Frank Galli?
20	MR. GALLI: No. We had the public
21	hearing when we did the initial project. This is
22	just a maintenance shed that they're putting on
23	the project now that is almost completed
24	probably, the buildings and stuff.

MS. DeLUCA: I see no need, no.

CHAIRMAN EWASUTYN: Would someone make

LAKESIDE SENIOR HOUSING

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1	LAKESIDE SENIOR HOUSING 7
2	a motion to approve the ARB addition for the
3	storage shed?
4	MR. GALLI: I'll make a motion.
5	CHAIRMAN EWASUTYN: Motion by Dave
6	Dominick. A second by?
7	MR. WARD: Second.
8	CHAIRMAN EWASUTYN: John Ward. I'd ask
9	for a roll call vote starting with Frank Galli.
10	MR. GALLI: Aye.
11	MS. DeLUCA: Aye.
12	MR. MENNERICH: Aye.
13	MR. BROWNE: Aye.
14	MR. DOMINICK: Aye.
15	MR. WARD: Aye.
16	CHAIRMAN EWASUTYN: Aye.
17	So Rob, the action before us this
18	evening is to declare our intent for lead agency?
19	MR. DICKOVER: You've done that
20	already, Mr. Chairman. My notes indicate that
21	was done on October 3rd.
22	This is a Type 2 action by definition
23	and therefore no further environmental review is
24	required.
25	CHAIRMAN EWASUTYN: Would you give us

1	LAKESIDE SENIOR HOUSING 8
2	conditions of approval?
3	MR. DICKOVER: This would be a
4	resolution of approval for amended site plan and
5	Architectural Review Board approval.
6	The resolution will recite the nature
7	of the application being one for the construction
8	of an accessory building for use as a maintenance
9	shed, and also approval for architectural
10	renderings, describe the property involved, the
11	zoning district, the plans that have been
12	submitted, the history of the application. The
13	date of the application being submitted was
14	September 19th this year. The public hearing was
15	waived tonight. SEQRA, it's a Type 2 action,
16	this Board being lead agency and establishing
17	that on October 3rd. There was a 239 referral
18	made. The Planning Department has not provided a
19	report and the time to do so has expired.
20	The findings will be that the Planning
21	Board determines that approval of the site plan
22	will substantially serve the public convenience,
23	safety, welfare, et cetera, as well as approval
24	by the Planning Board of the architectural

renderings, that decision having been made this

MR. DOMINICK: No.

1	LAKESIDE SENIOR HOUSING 10
2	MR. WARD: No.
3	MR. DICKOVER: There is one more I did
4	forget. All prior conditions of site plan
5	approval previously granted to this project will
6	need to be continued.
7	CHAIRMAN EWASUTYN: Will someone move
8	for a motion to grant approval subject to those
9	conditions?
10	MR. WARD: So moved.
11	MS. DeLUCA: Second.
12	CHAIRMAN EWASUTYN: Motion by John
13	Ward. Second by Stephanie DeLuca. Roll call
14	starting with Frank Galli.
15	MR. GALLI: Aye.
16	MS. DeLUCA: Aye.
17	MR. MENNERICH: Aye.
18	MR. BROWNE: Aye.
19	MR. DOMINICK: Aye.
20	MR. WARD: Aye.
21	CHAIRMAN EWASUTYN: Aye.
22	Thank you.
23	MR. DIESING: Thank you.
24	
25	(Time noted: 7:07 p.m.)

1	LAKESIDE SENIOR HOUSING	11
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4	CERTIFICATION	
5		
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7	I, MICHELLE CONERO, a Notary Public	
8	for and within the State of New York, do hereby	
9	certify:	
10	That hereinbefore set forth is a	
11	true record of the proceedings.	
12	I further certify that I am not	
13	related to any of the parties to this proceeding by	
14	blood or by marriage and that I am in no way	
15	interested in the outcome of this matter.	
16	IN WITNESS WHEREOF, I have hereunto	
17	set my hand this 27th day of November 2019.	
18		
19	Michelle Conero	
20	MICHELLE CONERO	
21	MICHELLE CONERO	
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2	STATE OF NEW YORK : COUNTY OF ORANGE TOWN OF NEWBURGH PLANNING BOARD
3	In the Matter of
5	KOLB RADIOLOGY (2019-10)
6 7 8	12 Hudson Valley Professional Plaza Section 75; Block 1; Lot 19.15 B Zone
9	X
LO	AMENDED SITE PLAN CHANGE OF USE
L1	Date: November 21, 2019 Time: 7:08 p.m.
L2	Place: Town of Newburgh Town Hall
L3 L4	1496 Route 300 Newburgh, NY 12550
L 5	BOARD MEMBERS: JOHN P. EWASUTYN, Chairman
L 6	FRANK S. GALLI CLIFFORD C. BROWNE STEPHANIE DeLUCA
L7	STEPHANIE DELUCA KENNETH MENNERICH DAVID DOMINICK
L 8	JOHN A. WARD
L 9	ALSO PRESENT: ROBERT J. DICKOVER, ESQ. PATRICK HINES
20	KAREN ARENT GERALD CANFIELD
21	
22	APPLICANT'S REPRESENTATIVE: JAY DIESING
23	X MICHELLE L. CONERO
24	PMB #276 56 North Plank Road, Suite 1
25	Newburgh, New York 12550 (845)541-4163

2	CHAIRMAN EWASUTYN: The second item of
3	business is Kolb Radiology. It's an amended site
4	plan and a change of use. It's located on 12
5	Hudson Valley Professional Plaza in a B Zone.
6	It's being represented by Mauri Architects.
7	MR. DIESING: So Kolb Radiology, I
8	presented that to the Board, I think at the
9	August meetings one of the August meetings. We
10	had some discussions about some improvements to
11	the site plan the Board wanted to see. There
12	were also some comments from Mr. Hines.
13	We made some improvements to the plan.
14	We made some additions. We developed a one of
15	the comments was the overgrown landscaping on the
16	site, so we made a full landscaping plan,
17	freshened the site up. We're going to remove all
18	the overgrown and tall shrubbery that's there.
19	We discussed some handicapped parking.
20	There was a comment from the Board about
21	additional handicapped parking, so we are now
22	indicating all that on the plan. There are
23	actually five total spaces, three of which are
24	outside of the Kolb Radiology suite.
25	There was some discussion about the

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dumpster that was not in an enclosure. In speaking with the tenant and the owner of the building, they prefer to put that into the existing enclosure that's at the far end of the parking lot. We're going to repair and upgrade that existing enclosure.

We had a few discussions -- we had one discussion about -- there were questions about the effects of the MRI machine on the surrounding area. Basically the MRI is a magnet. It's magnetic imaging, so there's not any x-ray technology or any radioactive issues with the magnet. It's shielded. The issues with the surrounding area is that they don't want large metal objects because they can affect the imaging and distort the image. We originally had the area outside the building striped with no parking, but I think in discussions with the Board and also with the radiologist, we want a more substantial obstruction there so cars still can't park against the building. I curbed that and I'm showing a landscape planter. We do have an access way to the doors that would allow the equipment to be removed if it needed to be.

2	Other than that, we're showing all landscaping
3	and curbing against that side of the building.
4	We've also located the HVAC compressors
5	and the chiller. They are in that planted area
6	and screened from the parking area.
7	Other than that, there really weren't
8	any other changes to our original plan.
9	I had presented the architectural
10	portion of the building. It's very simple.
11	Right now this is a three-car garage. It's going
12	to be converted and we'll infill the openings.
13	We're just going to basically reuse the same
14	siding and finish materials that are on the
15	existing building now. I have samples of those
16	here. This is the vinyl siding color, this is
17	the trim color, and then we'll match the existing
18	shingles.
19	We also discussed some screening to the
20	neighbors. What I've done is I've extended
21	there's a privacy fence all along this property
22	line here. I've extended it down this property
23	line to screen that residential neighbor that's

I think that's the bulk of the changes

on the one side.

2	since we'd been here last.
3	CHAIRMAN EWASUTYN: Questions from
4	Board Members?
5	MR. GALLI: I have none.
6	MS. DeLUCA: I'm sorry. Could you just
7	explain again as far as the changes where the MRI
8	is going to be? How is that going to be designed
9	again? I mean is there like a
10	MR. DIESING: I think I have a floor
11	plan. I can show you that.
12	MS. DeLUCA: As far as the wall is
13	concerned?
14	MR. DIESING: It's the existing wood
15	framed construction that's there now, and inside
16	of that they do shielding to prevent any radio
17	waves from interacting with the machine. There's
18	not really there's very minimal impact or
19	concern to any of the people outside.
20	There's a very small zone, and I want
21	to show you that. This is a floor plan of the
22	building. This orange line I outlined here is a
23	zone, a magnetic zone that if there was somebody
24	that had a pacemaker or an Insulin pump, those

two things can be affected by the magnet. There

2	would be signage here. This section here, this
3	only extends out four feet from the building, and
4	that's on that sloped section if you're familiar.
5	Nobody would be over here. We're going to post
6	signage there just to advise anybody if they had
7	those things that they should stand clear. This
8	is literally 1'2" inches out from the building.
9	That's the limit of that zone. Somebody would
10	have to be literally against the wall. There
11	would be signage there letting them know that.
12	MS. DeLUCA: Thank you.
13	CHAIRMAN EWASUTYN: Ken?
14	MR. MENNERICH: The applicant addressed
15	all the points that were made in the previous
16	meeting, so I have no questions.
17	CHAIRMAN EWASUTYN: The existing fence
18	that's there and the material for the new fence,
19	how is that made?
20	MR. DIESING: It's a vinyl fence. It
21	will match the color.
22	CHAIRMAN EWASUTYN: And the color is?
23	MR. DIESING: I think it's a white
24	fence.
25	CHAIRMAN EWASUTYN: That was my only

1	KOLB RADIOLOGY 18
2	question.
3	MR. BROWNE: I just had the same
4	question as Stephanie as far as the distance from
5	the building. Thank you.
6	MR. DIESING: Thank you.
7	CHAIRMAN EWASUTYN: Dave?
8	MR. DOMINICK: Nothing. Not at this
9	time.
10	CHAIRMAN EWASUTYN: John?
11	MR. WARD: It's going to be definitely
12	an improvement.
13	MR. DIESING: Yeah. We took your
14	comments to heart, too, about the paving. We
15	increased the thickness of the cap of the paving
16	we're going to put on. Between that and the
17	landscaping it should be a nice improvement.
18	CHAIRMAN EWASUTYN: In the best of all
19	worlds, you'll be looking for a CO on this new
20	use on or about when?
21	MR. DIESING: I would venture a guess
22	it would probably be early spring.
23	CHAIRMAN EWASUTYN: That will be the
24	time period where the asphalt plants will be up

and running. It will be easy to do the

1	KOLB RADIOLOGY 19
2	installation of the landscaping.
3	That would kind of meet what will be
4	necessary for you, Jerry?
5	MR. DIESING: If they were to open
6	earlier and those things weren't done, could they
7	be a condition of a final CO?
8	MR. CANFIELD: We don't do a
9	conditional CO. In terms of like landscaping and
10	blacktop, we could arrange some type of bonding,
11	a security to cover the cost of getting it done.
12	MR. DIESING: Okay. It may not be an
13	issue based on the schedule, but just in case.
14	CHAIRMAN EWASUTYN: Karen Arent,
15	Landscaping Architect, looked at the landscape
16	plan. She would like to discuss that with you
17	after tonight's meeting.
18	Karen, do you have some ideas or some
19	recommendations for the landscaping?
20	MS. ARENT: There are some plants, for
21	example the
22	CHAIRMAN EWASUTYN: Could you speak up?
23	MS. ARENT: the Boxwood that only
24	grows like this tall that's on the back facade
25	MR. DIESING: We did a taller Boxwood,

1	KOLB RADIOLOGY 20
2	too. I was trying to just mix it up for a height
3	variation.
4	MS. ARENT: I didn't see a taller
5	Boxwood on here. Anyway
6	MR. DIESING: We did the Green Tower
7	Boxwood.
8	MS. ARENT: I like Green Tower. I
9	didn't notice. Okay.
LO	MR. DIESING: I like to get a variation
11	of heights.
12	MS. ARENT: I need a chance to really
13	look at it. If you could just e-mail me the plan
L 4	and I can call you. Would that work?
15	CHAIRMAN EWASUTYN: Karen is working
16	with you. Also, eventually a cost estimate for
L7	the bonding of the landscaping would be part of
18	the condition.
19	Rob? Pat?
20	MR. HINES: Yes.
21	MR. DICKOVER: Yes.
22	MR. HINES: A cost estimate for bonding
23	as well as an inspection fee.
24	MR. DIESING: Okay.

CHAIRMAN EWASUTYN: That we would have

1	KOLB RADIOLOGY 21
2	to establish. Karen then, in the spring, would
3	go out and inspect the final planting.
4	Correct, Karen?
5	MS. ARENT: Yes.
6	MR. DIESING: Okay.
7	CHAIRMAN EWASUTYN: Pat Hines, your
8	comments?
9	MR. HINES: The applicant's
10	representative addressed our comments.
11	We did send it out to the County. We
12	got a Local determination with no advisory
13	comments.
14	The paving detail has been added to the
15	plans for the two-inch overlay.
16	Striping consistent with the Town's
17	requirement, the parking lot striping with the
18	double yellow lines, has been added.
19	We did note the additional accessible
20	parking based on the use.
21	The dumpster enclosure being repaired.
22	The landscaping being added to the
23	plans.
24	It is a Type 2 action under SEQRA.
25	You previously waived the public

1	KOLB RADIOLOGY 22
2	hearing.
3	The required adjoiner notices have been
4	circulated.
5	With that, we don't have any additional
6	comments.
7	CHAIRMAN EWASUTYN: Before we turn to
8	Rob Dickover, Planning Board Attorney, would
9	someone make a motion to grant ARB approval?
10	MR. DOMINICK: I'll make the motion.
11	CHAIRMAN EWASUTYN: Motion by Dave
12	Dominick.
13	MR. MENNERICH: Second.
14	CHAIRMAN EWASUTYN: Second by Ken
15	Mennerich. Roll call vote starting with Frank
16	Galli.
17	MR. GALLI: Aye.
18	MS. DeLUCA: Aye.
19	MR. MENNERICH: Aye.
20	MR. BROWNE: Aye.
21	MR. DOMINICK: Aye.
22	MR. WARD: Aye.
23	CHAIRMAN EWASUTYN: Aye.
24	At this point we'll turn to Rob

Dickover, Planning Board Attorney, to give us

2 conditions of approval.

3	MR. DICKOVER: This will be a
4	resolution approving the amended site plan
5	together with ARB approval for Kolb Radiology.
6	The resolution will recite the nature of the
7	application being the conversion of an existing
8	four-bay garage into an MRI suite and for
9	approval of miscellaneous site improvements,
10	included parking lot pavement, landscaping
11	upgrades, lighting repairs and modifications. It
12	will describe the property, its address and
13	zoning classification. It will describe the
14	plans that had been last submitted together with
15	the history of the application. A public hearing
16	having been waived. We'll recite the SEQRA
17	findings of this Board, this Board being lead
18	agency and having typed the action as a Type 2
19	action with no environmental review being
20	required. We'll cite the 239 referral having
21	been made and County Planning having written back
22	that it's a matter for Local determination.
23	We'll recite the findings of the Planning Board.
24	The amended site plan substantially serves the
25	public convenience, safety, welfare, et cetera as

well as the Planning Board's review and approval of the architectural plans submitted and approved this date.

There will be a specific condition that the applicant is to submit a revised landscaping plan acceptable to review by the Board's

Landscape Architect, Karen Arent. It will contain an Architectural Review Board approval that nothing is to be built other than what's been submitted and approved by this Board.

It will contain a landscape security and inspection fee condition. Lastly, an outdoor fixtures and amenities provision that nothing is to be constructed other than what is shown on the submitted and approved plans.

It will also contain the general conditions that the applicant is to submit the necessary number of milars and copies and pay all fees that may be due. It will contain a reminder that the approval would be valid for two years post the date of the resolution unless an extension is granted.

That would be, I believe, the terms of the resolution, Mr. Chairman, unless I missed

1	KOLB RADIOLOGY 25
2	something.
3	CHAIRMAN EWASUTYN: Any questions,
4	additions or comments from the Consultants or
5	Board Members?
6	MR. HINES: None.
7	MR. CANFIELD: Nothing.
8	CHAIRMAN EWASUTYN: Would someone make
9	a motion to approve the subject property
10	discussed by Planning Board Attorney Rob
11	Dickover?
12	MR. GALLI: So moved.
13	MR. WARD: Second.
14	CHAIRMAN EWASUTYN: Motion by Frank
15	Galli. I have a second by John Ward. Can I
16	please have a roll call vote?
17	MR. GALLI: Aye.
18	MS. DeLUCA: Aye.
19	MR. MENNERICH: Aye.
20	MR. BROWNE: Aye.
21	MR. DOMINICK: Aye.
22	MR. WARD: Aye.
23	CHAIRMAN EWASUTYN: Aye.
24	Thank you.
25	MR. DIESING: I have the affidavit of

1	KOLB RADIOLOGY	26
2	the mailings of the neighboring properties.	
3	CHAIRMAN EWASUTYN: I think what	
4	happens in that case the Town gives me a copy	7
5	also. I'll take that just in case I misfiled	
6	something.	
7	MR. DIESING: Okay. Have a good night	<b>:</b> .
8	Thank you.	
9		
LO	(Time noted: 7:20 p.m.)	
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1	KOLB RADIOLOGY	27
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3		
4	CERTIFICATION	
5		
6		
7	I, MICHELLE CONERO, a Notary Public	
8	for and within the State of New York, do hereby	
9	certify:	
10	That hereinbefore set forth is a	
11	true record of the proceedings.	
12	I further certify that I am not	
13	related to any of the parties to this proceeding by	
14	blood or by marriage and that I am in no way	
15	interested in the outcome of this matter.	
16	IN WITNESS WHEREOF, I have hereunto	
17	set my hand this 27th day of November 2019.	
18		
19	Michelle Conero	
20	MICHELLE CONERO	
21	FILCHEDDE CONEILO	
22		
23		
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2		NEW YORK : CC OF NEWBURGH PLA	
3	 In the Matter of	 ·	X
4	In the Matter Or		
5		DARRIGO SOL	AR
6		(2019-24)	
O		84 Lakeside F	Road
7	Sec	tion 86; Block	1; Lot 96
8		R-1 Zone	
0			X
9		INITIAL APPEARA	NCF
10		SOLAR FARM	
11		Date:	November 21, 2019
		Time:	7:20 p.m.
12		Place:	Town of Newburgh Town Hall
13			1496 Route 300
14			Newburgh, NY 12550
15	BOARD MEMBERS:	JOHN P. EWASU	TYN, Chairman
		FRANK S. GALI	ıI
16		CLIFFORD C. E STEPHANIE DeI	
17		KENNETH MENNE	
18		DAVID DOMINIC JOHN A. WARD	ľK
		OOM A. WAND	
19	ALSO PRESENT:	ROBERT J. DIC PATRICK HINES	
20		KAREN ARENT	
21		GERALD CANFIE	LD
22	APPLICANT'S REPR	ESENTATIVE: JE	FFREY LEASE
23		 MICHELLE L. CO	X
24		PMB #276	NINTI IVO
25		North Plank Roa	
د ی	Ne.	wburgh, New Yor (845)541-41	

2	CHAIRMAN EWASUTYN: Our third item of
3	business this evening is Darrigo Solar. It's an
4	initial appearance for a solar farm. It's
5	located at 86 Lakeside Road in an R-1 Zone and
6	it's being represented by Jeff Lease.
7	MR. LEASE: Good evening. I'm Jeff
8	Lease and I'm representing the Frank Darrigo
9	Revokable Trust in an application for a 5
10	megawatt solar farm on the existing Darrigo Farm
11	at 84 Lakeside Road.
12	I'd like to give kind of this first
13	appearance is mainly for a grading and clearing
14	permit so that we can make the time limits for
15	clearing the property which ends at the end
16	March. I will give a general overview of the
17	project. We'll be coming back for the review of
18	the solar farm itself. Mike Morgante is the
19	civil engineer but could not be here this
20	evening, so I'm going to be making the
21	presentation in his absence.
22	What I have here are two drawings which
23	represent the solar array on the property as well
24	as the existing conditions.

What this is is a 40-acre portion of

the existing 60 acres of the Darrigo Farm,

Lakeside Road being here and Interstate 84 being
here. I think one of the projects you just
reviewed is in this location over here. The
existing Darrigo Farm touches a number of roads.

That's, of course, Interstate 84, Lakeside Road,
Patton Road up here, as well as Meadow Hill Road
over here. It actually touches the back of Amber
Fields.

Currently the green areas -- the dark green areas here represent where there are trees, and the open fields are represented by the lighter greenish/yellow. The clearing request is represented here showing where the arrays will sit.

The property is not being subdivided, it's being owned and retained by the Darrigo family. There's no subdivision line. They're going to continue to operate their supply yard as well as some of their farming operations on the balance of the 20 acres.

The entire solar array is well away from Lakeside Road. Through the approval process that we went through for variance, because this

2	is in an R-1 Zone, we have agreed to set the
3	solar array off the property lines by 100 feet
4	with a landscape buffer of 50 feet. Much of that
5	landscape buffer already exists.
6	Right now the fields that are being
7	used, obviously this one over here
8	CHAIRMAN EWASUTYN: Can you put that on
9	the board?
10	MR. LEASE: Yeah. Let me put this up
11	here. I think it's important to see what it is
12	currently and what it's going to be.
13	So currently the fields that are being
14	used is this one here. The farm buildings and
15	the operations are here. This is a fallow field.
16	This is an existing field which was used last
17	year for pumpkins. This is an open DEC site.
18	This is a fallow field over here.
19	Around 1972 the Darrigos were asked to
20	close their legally operating dump site which had
21	operated from the `40s into the `70s. DEC, in
22	closing that site all sites in New York State,
23	not just this one, found that there were newly
24	classified metals on that property, to which the

Darrigos then worked from the `70s all the way to

the mid `90s to remediate. They remediated them by digging out the contaminated areas and putting them into a clay container of about an acre in size and then putting a cap on it. With that they monitored that container as well as the areas around those remediated materials every six months. They continue to do so today. That area is generally in this vicinity here.

One of the conditions of that is that the property could not be used for residential. At least the areas near or around the contaminated site. So you could use it for commercial, and actually you could put a parking lot over the top of it. The DEC specifically said they didn't want to have any wells or anything being used near that contaminated site.

Because it mentions wet areas on the property, just to give you a lay of the land here, this lower area by Lakeside Road is a very swampy, wet area right down here. In fact, the Darrigo property almost goes all the way to Route 17K. The old Dr. Bank's house is the only piece that was left right over here. It's like a 3-acre piece. Then all of this is somewhat wet

over here. The entry drive is right over here.

What I should have and neglected to do is I should have given you more photographs of what the property looks like right now. May I hand out some photographs here? You don't really have a sense. I think I have enough here for everyone. As I walk through the plan I might be able to point to some of the key features on the property and give you a sense.

So these are photographs taken from a variety of positions, which I did not provide a key to or a scale but generally they walk you through page by page from the entrance along Lakeside Road up to the farm buildings itself, and then look left and right at the existing fields, and then go up to the upper fields, mainly this one over here, and the DEC field which is over here. You can see the general, you know, scale and appearance of the trees.

At one time, back in the `40s and `50s, the Darrigos actually -- this was an open field right over here. This, of course, was all open over here. This field was greatly expanded over here. You can't see from where you're sitting

right now but there is a topographic rise in the
landscape right along this ridge right over here.
From this point from the low point on Lakeside
Road to the high point, which is right here, very
near Amber Fields, it rises I think something
like 85 feet from top to bottom. More than half
of that is right along this kind of ridge right
here. These existing buildings over here are
farm buildings. Actually, the Darrigo homestead
is right there. Judge Darrigo's old house is
right there. The Darrigo house is up there.
That's, of course, Amber Fields.

This project is really part of a larger New York State project which began two-and-a-half years ago when the governor, along with New York State, decided that they wanted to get New York State to 50 percent renewable energy by 2030. In doing so they provided a number of incentive programs on the State level which were mixed with Federal ITC tax credits which allowed the solar farms, which would not have been able to be built without those tax credits or NYSERDA incentives. They just don't financially work. They're close but they don't work.

2	The reason for doing that is fourfold.
3	I've been working on this project now for about
4	two years, two-and-a-half years. It's kind of an
5	exciting thing that's happening right now. One
6	of the problems that we're having in our area is
7	that all of the power that we're receiving in
8	this particular area is coming down one large
9	trunk line from Canada and it's going to what's
10	known as the Coldenham substation. It's
11	generally off of 17K near 747 drive. It's hidden
12	in the back but it's one of the four or five big
13	substations that we have in eastern Orange
14	County. The problem with it is if that trunk
15	line should ever become interrupted, it would
16	shut down the power in the entire Town of
17	Newburgh and some of the Town of New Windsor and
18	all of Montgomery. What the State has wanted to
19	do for a long time is to micro-grid the
20	electrical system whereby they could break it
21	down into smaller discrete units so that in case
22	of a natural disaster like extreme weather, or
23	possibly even a terrorist attack, that some parts
24	of the electrical system could still stay up and
25	running. It was never possible because in order

to do that you would need small little power producers around the State. They saw, twenty years ago, that solar, if they could ever get the efficiency high enough, along with wind, could be these little isolated pockets of power source.

This project, once built, will provide a tap into the Coldenham substation. It has to go there first and then feeds out. This particular line in which -- this one had been worked out with Central Hudson. Most of the delays have been either with Central Hudson, or the DEC, or NYSERDA in getting this approved. The area that this will basically serve is the Route 300 corridor, part of the airport, and in fact this building. So if the power were to ever go down, the solar array would be able to supply power in emergencies.

The other thing that's happened right now is that the Coldenham substation is large enough to take on more power but during the peak power demands of July and August we need additional power. That is partly what Danskammer in Roseton did. They were known as peak plants.

As we begin to retire peak plants like Danskammer

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in Roseton and Indian Point, we lose the ability to cover those peak demands. It just so happens that solar is most powerful at those exact same peak moments. In other words, the peak demands are those summertime months when the sun is the highest and the temperature is the warmest. In a way -- not in a way. In a very direct way the solar array becomes your peak plant. What it does is it prevents the power company and NYSERDA from having to increase the size of the line going into the substation. By not doing that they have private enterprises essentially subsidizing the power grid by allowing this project to feed into that substation and not having to put a larger main trunk line down to the Coldenham substation.

Let me just take a step back. You can only have these solar arrays within about two miles of a substation. They can't be anywhere. In the Town of Newburgh I think there's only two substations. There's one hidden on Brewer Road, and I think the other one is of course over by Roseton, Danskammer, the big one. Their spots are very, very unique. They can't just go

anywhere.

This one was wonderful because it fed into a line that immediately Central Hudson said that's exactly where we need one. Because the price of real estate was so high, we haven't seen a lot of applications.

The Town of Newburgh wrote an excellent Zoning Code, it's the same code that we have in Hamptonburgh and New Windsor, but they limited it to the industrial zone, which, with all due respect, I thought was a mistake because in the industrial zone there are no available properties. You need at least 5 acres, preferably more like in this particular case 40 acres. The industrial zone in the Town of Newburgh is the airport and the areas immediately around Danskammer/Roseton which are owned -- most of it owned by the power companies.

What's shown here are two fields separated by the slope right over here. It's not on this map. The total would be 5 megawatts AC, which doesn't mean a whole lot to you but it represents enough power to be supplied to 2,000 homes.

The look of these panels will be
something like this. As I mentioned in the
application, they're approximately nine to twelve
feet in height at the high end and about three to
four feet at the low end, so a mower could go
underneath them. These panels happen to be
turned vertically. What they're designed as is
panels to go horizontally, so they'll be slightly
lower that than. They'll be put on metal racks.
Metal racks for most of the project will be going
into the ground, but over the DEC contaminated
site they'll have to be ballasted and weighed
down by another means which we are trying to
determine right now.

are underground. The way that the power will get out to the substation will be underground to an access point at the intersection of Meadow Hill and Monarch Drive. Central Hudson has determined that's the best place for the interconnection.

That's for both of the two fields.

The clearing that will need to be -that will happen here will essentially clear this
field over here, which is a relatively flat field

here which was let go fallow. Most of the diameter of the trees there are somewhere between six inches and ten inches. This has been filled in with a little bit of scrub over here which was the former lagoon. This area is cleared only to clear out the trees to provide no shading on the solar panels. The lower field over here will be cleared for the array which is over there.

What more can I say? There are no buildings on this project. There are a couple of access roads needed for mowers, service.

There's nobody permanent on the site.

The entire 40 acres of the site will be fenced in. You now have photographs, but that's what some of the fields look like right now. This field is this field here or this field right over here. It looks like it has a lot of slope but it's relatively flat. Of course it's bounded by residential on all sides except for Interstate 84.

The existing road will be used as its main service road for mowers and service. There are two fire truck access roads, one coming underneath where the power will be coming in off

of the Monarch/Meadow Hill Road and another one coming off of Patton Road.

There will be two sets of transformers, which will be the only structures besides the panels themselves on the site, one of which is over here with an underground line that will go to the other two transformers, and then they go underground and they pop out of the ground and go onto the pole. Those poles with their power lines go out to the Coldenham substation.

This project will need DEC approval,

NYSERDA approval which it already partly has. It
has Central Hudson approval. It is, at least at
this point, fully approved.

The construction process will take, once approved, sixty days separate from the land clearing. It goes up rather quickly. Then it will take another two months for testing and then the project goes live.

What community-based solar is -- I'll go sideways again -- is for those individuals that can not have or do not want to have solar on their rooftop, they can join a community of solar panels at this location. If you live in a condo,

2 you don't own where you live but you'd like to have green power, if you live in a home with a 3 slate roof, if you live in a house that is shaded 5 by trees or that doesn't face south, you can buy 6 into panels and rent them in the same fashion 7 that you would as if somebody had put them on your house. It's a simplified system of using 8 9 solar panels. The panels are not on your roof, 10 they're here. You're credited the amount of 11 power that comes to this location to your own 12 electric bill. In some cases it might be more 13 than what you need and in some cases it might be 14 less, but it accrues over time. The State felt, 15 and rightly so, that not everybody needed to put 16 solar panels on every single roof, they needed to 17 do a bulk project. Twenty percent of this 18 project may be devoted to one user, like a school district or a town. Rather than put solar panels 19 20 on their roofs, they could buy into a portion of 21 the solar, of these panels. These panels are 22 monitored and maintained separately from your 23 home. Should you sell your home or sell your 24 business for some reason, you could then stop the 25 rental on the solar panels. You're guaranteed,

2	just like the home solar panels, a certain price
3	per kilowatt hour for a set number of years
4	depending on the contract that you go for. It
5	functions very similar to home solar panels.
6	Generally they give you somewhere between a 10
7	and 15 percent savings. The main thing is it's a
8	renewable resource. It's green. Most
9	importantly, the energy that's being generated is
10	not lost and reduced by line transfer because
11	it's being generated and used very close
12	together. The power that comes down from Canada
13	from hydropower ends up losing something like 15
14	percent due to the friction in the lines by the
15	time it gets down to here. This greatly reduces
16	the loss of that energy power. It was never
17	intended to be a complete replacement for all
18	energy users. It's meant to supplement, firstly,
19	the peak power demands and, secondarily, to
20	provide kind of safety net to the system to
21	the whole system itself. That is the micro-grid
22	effect that I spoke of earlier.
23	That's it I think. I have a lot to say
24	about this project. I know this intimately.

Even though the engineer is not here right now,

2	I've been	working	with	this	project	for	two-	
3	and-a-half	years	to get	t to	where it	is	right	now.

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Surprisingly, you might be gladdened to hear New York State is actually a leader in this one area. It's incredible how very flexible and farsighted they have been to try to do this. What the State is trying to do is they see down the line, over the next thirty years, an interruption in power coming by increased demand and an unreliability in the power supply. That unreliability might translate itself to a loss of business. That is to say, if power should go out in the northeast for a month, those areas that can supply power in a micro-gridded situation might prove to be desirable areas. This project essentially ensures the economic viability of the Town of Newburgh because it ensures reliable, continuous power for places of business along Route 300 specifically, which is why Central Hudson so wanted this project. There are other solar projects that are out there in the O&R district as well as the Central Hudson district, but this is the one that's closest to the area of population, and that's an important part.

1	DARRIGO SOLAR 45
2	For instance, in Westchester there is
3	one solar project
4	CHAIRMAN EWASUTYN: Let's turn it over
5	to the Board Members.
6	MR. LEASE: I'm sorry.
7	CHAIRMAN EWASUTYN: It was a great
8	presentation. Let's turn it over to the Board
9	Members for questions. We'll start with Ken
10	Mennerich first. Ken has the most experience with
11	Central Hudson. I'd be interested to hear from
12	him.
13	MR. MENNERICH: It's very interesting.
14	I think you're overstating the benefit. If the
15	Coldenham substation goes out, this solar array,
16	I don't know how they would use it. Central
17	Hudson must have a plan where they can isolate
18	parts of the system to use the power,
19	MR. LEASE: Yes.
20	MR. MENNERICH: which will vary
21	depending on what's being what the sun is
22	doing any day.
23	MR. LEASE: Right.
24	MR. MENNERICH: If you have any studies

that Central Hudson did, I would be interested in

1	DARRIGO SOLAR 46
2	seeing those.
3	MR. LEASE: Okay. How this will
4	function as it applies to the Coldenham
5	substation?
6	MR. MENNERICH: Right. And how it's
7	protected.
8	MR. LEASE: Yes. That's been a huge
9	part of this whole thing.
10	MR. MENNERICH: It's an interesting
11	concept. There's one going up on Route 52 in the
12	Town of Montgomery. It does go up quick.
13	It's a factor. I don't think it's as
14	big a factor as what you're saying. That's just
15	my personal opinion I guess.
16	MR. LEASE: I can tell you
17	CHAIRMAN EWASUTYN: Rather than go back
18	and forth, we'll hear from the Board Members,
19	MR. LEASE: Okay.
20	CHAIRMAN EWASUTYN: it's open for
21	discussion, and then we'll move on to our
22	consultants if you don't mind, otherwise we could
23	have dialogue back and forth and we really won't
24	have a meaning to the meeting because too much
25	will be lost in language.

1	DARRIGO SOLAR 47
2	MR. LEASE: Okay.
3	CHAIRMAN EWASUTYN: Other comments from
4	Board Members?
5	MR. GALLI: Thank you. Your
6	presentation was very informative. I learned a
7	couple things on it.
8	A couple questions. You said that it's
9	in an R-1 district now?
10	MR. LEASE: It is.
11	MR. GALLI: It's not in the Ag
12	district?
13	MR. LEASE: It is not. The Darrigos
14	have an Ag I have to be very careful about
15	this. It's an Ag tax exemption but they are not
16	in an Ag district.
17	MR. GALLI: Do they lose their tax
18	exemption once those solar panels go up?
19	MR. LEASE: Good point. We're trying
20	to not lose that exemption.
21	MR. GALLI: That's a big bite.
22	MR. LEASE: It is a big bite. It's a
23	huge bite. Not at this meeting but at some
24	meeting I would like to show you what we're
25	planning to do underneath the panels, from

1	DARRIGO SOLAR 48
2	mushroom to bees to sheep. That's going to be
3	another presentation. We're planning to use the
4	space underneath the panels in some agricultural
5	format.
6	MR. GALLI: Okay. As long as the owner
7	is aware of that.
8	On the line you said there were two
9	transformers. Are they huge buildings or are
10	they just like transformers like you see on a
11	pole of Central Hudson?
12	MR. LEASE: I don't know. I'm sorry.
13	At this point I just don't know. I'd have to
14	speak to
15	MR. GALLI: You probably have to store
16	it somewhere I would think, or it constantly goes
17	out?
18	MR. LEASE: It constantly goes out. At
19	least at this point right now there's no battery
20	storage on this property.
21	MR. GALLI: Is that what they call it,
22	battery storage?
23	MR. LEASE: It's called battery
24	storage. It's a possibility for the site but
25	right now it's not being planned.

DARRIGO SOLAR 1 49 2 MR. GALLI: So if they don't have 3 battery storage --MR. LEASE: It feeds directly in and 5 they balance out the grids in some magical way to stop the power coming down from it's normal 6 While the sun is shining this feeds into 7 source. the substation and then out to the power users. 8 9 MR. GALLI: Okay. 10 MR. LEASE: Somebody in some building like Oz works it all out so it all flows 11 12 properly. MR. GALLI: I had another question. 13 14 All of those panels, how they're set up, I saw 15 the one picture you just showed, each of them 16 have a power line coming off of them that goes underground or is it one big power line off a 17 whole section? Say you take one row of them. 18 19 There's one line that comes off that and goes 20 underground? 21 MR. LEASE: Yes. As far as I know 22 there is. 23 MR. GALLI: Planting underneath them is 24 going to be tricky if you have lines going under

the ground and you're trying to plant stuff.

2	MR. LEASE: I don't know how that's
3	going to be done. It's another I don't know.
4	MR. GALLI: The Ag people might ask you
5	the same thing, so you better come up with an
6	answer.
7	I think that's it for now. The
8	presentation was very useful.
9	MR. LEASE: Thank you.
10	CHAIRMAN EWASUTYN: Stephanie?
11	MS. DeLUCA: I'm still absorbing all
12	the information. It was actually quite
13	fascinating. I don't have a question right now
14	at this point. Thank you.
15	CHAIRMAN EWASUTYN: Any other Board
16	Members?
17	MR. MENNERICH: One more question. One
18	thing that you brought up in the beginning is
19	there's tax incentives that make this work.
20	MR. LEASE: Yes.
21	MR. MENNERICH: I think that is why
22	this is being developed, the political climate
23	wants to have the solar.
24	MR. LEASE: Very much so.
25	MR. MENNERICH: The tax incentives are

DARRIGO SOLAR 51
being paid for by the taxpayers basically.

3 MR. LEASE: Yes.

MR. MENNERICH: The power that you can distribute that people can buy into, it will be interesting to see how that develops, too. 5 megawatts is not a lot of power --

8 MR. LEASE: Right.

9 MR. MENNERICH: -- compared to what's being used in the Town of Newburgh.

MR. LEASE: Right.

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MR. MENNERICH: How do they split it up? It will be interesting.

MR. LEASE: It will only be -- you mean
in terms of the total power needed for the Town
or for the individual users?

MR. MENNERICH: As for what people can buy at a discounted rate.

MR. LEASE: Right. That's kind of preset by Central Hudson based on an agreement that they have already structured with the installer. So there's a rate at which they're compensated and then there's going to be a rate at which they sell it to the end user. That's not part of my --

2	MR. MENNERICH: There's only going to
3	be a limited number of end users that will be
4	able to take advantage of it, though.
5	MR. LEASE: About 2,000 people.
6	MR. MENNERICH: 2,000 homeowners?
7	MR. LEASE: Assuming the normal amount
8	of electric. That's the number they gave me.
9	MR. MENNERICH: Okay.
10	CHAIRMAN EWASUTYN: Dave Dominick?
11	MR. DOMINICK: First Jeff, very good
12	presentation. It was very interesting.
13	MR. LEASE: Thank you.
14	MR. DOMINICK: Really, you know,
15	heading this way in the future as we grow as a
16	Town and as a country.
17	You've got some great pictures here,
18	and you handed us a seven-page addendum of nice
19	photos as well.
20	MR. LEASE: Thank you.
21	MR. DOMINICK: You also mentioned in
22	your presentation that they would still keep the
23	supply part of the business.
2.4	MR. LEASE: Right.
25	MR. DOMINICK: When you look from 84,

DARRIGO SOLAR

that area needs to be cleaned up. It's much

different than what you're depicting here in

these pictures.

5 MR. LEASE: Right.

MR. DOMINICK: What plans going forward -- if you're still going to have a combination solar panel field, supply chain, how are you going to dress that up for the public to neaten that area?

MR. LEASE: Right now I don't have any plans to clean up the supply yard with Darrigo.

That's Darrigo's thing. If the Board would like me to do something specific with respect to that I can, but right now we haven't planned on doing anything.

One of the problems that's happening here is that this three-generation Darrigo stewardship of the property is coming to an end. It was once seven brothers, then it was two brothers, and now it's one guy. It's Danny Darrigo who is not here tonight. He's struggling to keep the whole place going. It's coming to the end of his stewardship and his operation.

I haven't shown any other -- I left

that 20 acres for Dan because Dan is not ready to retire right now. He's probably going to close everything down within the next 10 years. That doesn't answer your immediate question as to how the yard can be cleaned up.

MR. DOMINICK: I think you have some abandoned vehicles, some houses, some theatrical, railroad ties.

MR. LEASE: Some of that stuff is going away.

MR. GALLI: Halloween --

MR. LEASE: The Halloween thing. This project is where some of that was. So the main barn was part of where the Terror Dome was, but there were other things up in this area. They're all going away. We have a couple of abandoned like campers or something that I saw in the woods. They have to be taken out. He has a lot of brush piles over here. They all have to come out as part of this thing here. I saw down here maybe two or three abandoned cars, but that's -- you know, they have to go as well because the solar array is on top of that.

There will be no actual property line

1	DARRIGO SOLAR 55
2	but generally it's going to it's going to
3	follow something in this area right here. Some
4	of that mess is right here and some of that mess
5	is over here as well. That doesn't answer the
6	mess that's over here.
7	MR. DOMINICK: That's the big mess.
8	MR. LEASE: The big mess, the one that
9	you can see from over here.
10	MR. DOMINICK: I think when you do talk
11	to him the 80 acres total, you're using 60.
12	The 20 that's left, that needs to be addressed.
13	MR. LEASE: Okay.
14	MR. DOMINICK: That's it, John.
15	CHAIRMAN EWASUTYN: Cliff Browne?
16	MR. BROWNE: You mentioned that these
17	types of units or facilities are limited to 2
18	miles from the substation. Why?
19	MR. LEASE: Because transferring the
20	power in a distance further from that makes it
21	somehow economically unfeasible. It's just too
22	much power to get through the lines.
23	MR. BROWNE: 2.5 miles is not feasible?
24	MR. LEASE: I don't know what the exact
25	I don't know what it is. Mostly they tell you

2	when the initial directive came out with
3	Central Hudson and people started calling me as a
4	real estate broker, can you find these sites
5	within a half mile from the substations that you
6	have in eastern Orange County, that was their
7	first directive. Finding things 1.5 miles was far
8	less attractive. 2 miles was definitely out of
9	it. I'm just giving you this information
10	somewhat anecdotally.
11	MR. BROWNE: I was kind of curious as
12	to why the 2-mile limit if there was
13	MR. LEASE: There's something about
14	transferring that much power on the existing
15	lines. Indeed when you go further away from the
16	substation you have to improve the quality of the
17	lines going to the substations, and that starts
18	to get pretty expensive.
19	MR. BROWNE: It's a matter of
20	economics?
21	MR. LEASE: Yeah.
22	MR. BROWNE: Okay.
23	CHAIRMAN EWASUTYN: Dave Dominick?
24	MR. DOMINICK: I said mine.
25	CHAIRMAN EWASUTYN: John Ward?

2	MR. WARD: How many trees are you
3	talking about clearing?
4	MR. LEASE: 22 acres worth. I don't
5	know the exact number, but 22 acres. I think the
6	computer model said something like 21.7 acres the
7	way Mike Morgante had figured it on his CAD
8	program.
9	MR. WARD: On Amber Fields where the
10	houses are, it looks like you're taking out
11	trees. You said 150 feet including the buffer?
12	MR. LEASE: 50 feet for the buffer.
13	You're right, Amber Fields is the area where it
14	is most you can see it the most. This would
15	be that Amber Field's line here, and here we have
16	our 50 foot treeline. The winter shots on I
17	think pages number 4 and 5 actually show this
18	exact treeline. In fact, right at this point
19	right over here is the thinnest. Most of this
20	area here tends to be somewhat higher than Amber
21	Fields. The only part of Amber Fields that would
22	look down onto the solar field would be right
23	over here near Plum Court. It's almost level.
24	In fact, from Plum Court to here, it's about 20
25	feet higher. Two or three of these houses sit a

DARRIGO SOLAR 1 58 2 little bit higher than Plum Court. It's 3 something of a rise. That is right, that is the chief area for the buffer. 5 MR. WARD: My other question is neighboring municipalities. I know they have 6 solar farms right now along 52, Albany Post Road, 7 down the line. They didn't have to clear. They 8 9 had open fields. 10 MR. LEASE: Right. 11 MR. WARD: This is a project that's 12 concerning me that way. 13 MR. LEASE: Right. 14 MR. WARD: That's basically what I'm 15 pushing. You have a lot of unanswered questions that you have in front of you going forward. 16 17 MR. LEASE: Right. 18 MR. WARD: Good luck. 19 MR. LEASE: One of the things that I 20 want --21 CHAIRMAN EWASUTYN: Jeff, let me stop 22 you for a second. Not to be rude. We're going 23 to turn the meeting over to Pat Hines. There are 24 two items that -- two action items that we're

discussing here. We spent the greater part of

the meeting, thank you, learning from the action part of what could be the site plan. As you said earlier, that's just to give the Board a kind of look forward to what you're proposing.

The other item of action is a clearing and grading application. As you and I discussed when you were looking to make the application, we would come up with the ingredients, prepare a menu and serve it to others. Now I think what we're going to discuss is a menu that we created and how and if that's possible.

Yes, I think the Board is right, there are items that when we come to the site plan approval process that we would need clear and definite information, notes on the plans to say this is going to be removed, but that's at a later date. Everyone is giving you their initial reaction to it.

I'd like to turn the meeting over to Pat Hines who can speak to us all as far as what's before us.

MR. HINES: A copy of my comments went to your consultant. I don't know if you received them but I'll give you a copy as well tonight --

2	MR. LEASE: Thank you.
3	MR. HINES: so you can follow along.
4	There are a couple of procedural
5	concerns. The status of the Zoning Board of
6	Appeals use variance should be discussed. I
7	think the variance needs to be provided to the
8	Planning Board for their review as well.
9	Do we want to discuss these as we go,
10	John?
11	CHAIRMAN EWASUTYN: Again, it's an open
12	meeting. Why don't we go on record and discuss
13	it.
14	MR. HINES: You're at the ZBA for a use
15	variance right now?
16	MR. LEASE: Right. It was approved.
17	It expired. They were unable to extend it. They
18	are considering reapproving it next Tuesday. So
19	we'll know Tuesday. I have a feeling they're
20	going to approve it.
21	MR. HINES: And it's going to that's
22	going to key into some of the other ones.
23	Dave Dominick had mentioned the other
24	uses on the site. We're going to need to see
25	what is on the site, what's going on there. This

is a site plan. It's a mixed use site basically.

3 MR. LEASE: Yup.

that addressed.

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MR. HINES: The Board is going to want to see what's staying, what's going, what uses are there right now, what's been permitted, what's preexisting nonconforming. We'll need

The most significant issue is my comment 3. You submitted a full environmental assessment form that identifies the project. The land clearing permit is the first phase of submission for review and approval of a 5 megawatt AC solar array located on 40 acres of a 60-acre property. In the SEQRA process we're not allowed to segment out portions of the project. The project has to be viewed as a whole. There's a discussion that this is a clearing and grading permit application, but we've identified certainly it's much more than that. It's a 5 megawatt solar array. The Board could not grant either a site plan or a clearing and grading permit until we get through the State Environmental Quality Review Act.

MR. LEASE: Okay.

2	MR. HINES: There are some significant
3	issues regarding that. The project is what's
4	called a Type 1 action under SEQRA. Type 1
5	actions by definition are those projects
6	there's a list of them which most likely would
7	require an environmental impact statement but not
8	necessarily. That requires a coordinated review
9	of all the other agencies involved.
10	MR. LEASE: Mm'hm'.
11	MR. HINES: So the Board would
12	eventually, at some point, need to declare itself
13	lead agency to start that review.
14	Mr. Galli had mentioned that the
15	project was in an R, Residential, zone, not an
16	Agricultural zone. The underlying zoning in the
17	Town is a Residential zone but the EAF and the
18	fact that it has a tax break identifies it in
19	Orange County Agricultural District 1. So it is
20	in a County Ag district which has nothing to do
21	with the underlying Town zoning.
22	MR. LEASE: Okay. I misspoke then.
23	I've out of my depth with respect to that.
24	MR. HINES: Both of those are the case.

The significance there is that that causes a

2	project to be a Type 1 action, as does impacting
3	greater than 10 acres. For those two reasons
4	it's a Type 1 action and requires that
5	circulation. The problem there or the concern
6	there is the timing. There are several potential
7	environmental impacts identified in the EAF,
8	including the DEC remediation site, the impacts
9	to agricultural properties. There are threatened
10	or endangered species identified on the site.
11	There is a DEC regulated wetland with associated
12	buffers on the site. There are two species of
13	endangered animals. Actually, I believe there
14	are going to be three because there's two bat
15	species of concern. The clearing of greater than
16	10 acres may require an incidental take permit
17	from the DEC for the potential impacts to bat
18	habitat.
19	MR. LEASE: Okay.

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MR. HINES: That's going to be another issue. When we do that circulation DEC will give us an opinion on that.

There will be a requirement for a stormwater pollution prevention plan for all disturbed areas of the site based on the Town and

DARRIGO SOLAR 1 64 2 DEC regulations. I did note that there were three access 3 points. We'll coordinate with the jurisdictional 5 fire department. We're usually stressing to get additional access points. You've provided three. I note that the connection to the 7 Central Hudson lines is going between two 9 residential properties. 10 MR. LEASE: Right. 11 MR. HINES: Some of those other access 12 points could possibly avoid the need to squeeze 13 your transmission main through those two residential properties. There may be reasons why 14 15 Central Hudson wants it there. 16 MR. LEASE: Oh boy, do they. 17 MR. HINES: I can envision concerns of those two residential properties standing before 18 19 this Board in the future. 20 MR. LEASE: That piece that it goes out 21 to is part of the Darrigo property itself. 22 MR. HINES: Understood. It's still got

two houses on either side.

MR. LEASE: Got it.

MR. HINES: The project is located

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along the I-84 corridor and in close proximity to
Stewart Airport. We would recommend, and I'm
sure one or more of those agencies are going to
recommend, a glare study which are typically
required of these. That will need to be done as
part of the environmental review.

Details of the interconnect should be provided to the Planning Board.

There are usually four telephone poles above ground required for the cutouts, the protection that they require. We'll need to see that.

MR. LEASE: Yes.

MR. HINES: The Board may wish to request a visual simulation from publicly visible areas such as I-84, the Amber Fields area. A 50-foot buffer is just that, a 50-foot buffer. It's not a very large buffer. It's not much longer than this room. Those are the issues.

The site also came up as located in or adjacent to an area designated for sensitive archeological sites. The New York State Office of Parks, Recreation & Historic Preservation will also be an involved agency during the SEQRA

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The Board can take no action, either clearing and grading, site plan or a combination of those two, until the SEQRA review and the Board has made a determination of significance under that. It's a several months long minimum process. I understand that the clearing and grading application is to work around the potential bat habitat issues. I think they might be larger than anyone's identified yet because of the 22 acres of tree clearing and the other involved agencies that need to be coordinated with.

MR. LEASE: Okay.

MR. HINES: That's the extent of our comments.

I don't know if the Board is in a position to declare lead agency. We do have the long form EAF and the appropriate plans to begin that process. It might be something the Board may want to do tonight.

CHAIRMAN EWASUTYN: Before we poll the Board Members, which we will, to be polite would you like some time -- our next meeting is the 5th

1	DARRIGO SOLAR 67
2	of December?
3	MR. HINES: December 5th is the next
4	one.
5	CHAIRMAN EWASUTYN: Would you like some
6	time between now and the 5th of December to
7	like Stephanie said earlier, she needs more time
8	to understand what she's learning from. Would
9	you need more time?
10	MR. LEASE: I think so.
11	CHAIRMAN EWASUTYN: And then you could
12	get back to Pat Hines
13	MR. LEASE: Yes.
14	CHAIRMAN EWASUTYN: and we could
15	based upon your correspondence with Pat, we could
16	either declare our intent for lead agency at that
17	meeting, at which point you may not even
18	necessarily be present.
19	We could take it up under Board
20	business, could we not?
21	MR. HINES: You could, yes. I'll be at
22	the work session that night but I won't be at the
23	meeting.
24	CHAIRMAN EWASUTYN: You could
25	coordinate that with the engineer and his office.

2	MR. LEASE: That would be fine.
3	CHAIRMAN EWASUTYN: Is the Board all
4	right with that?
5	MR. GALLI: Yes.
6	MS. DeLUCA: Yes.
7	MR. MENNERICH: Yes.
8	MR. BROWNE: Yes.
9	MR. DOMINICK: Yes.
10	MR. WARD: Yes.
11	CHAIRMAN EWASUTYN: It's a lot that
12	we're learning, it's a lot that you're learning.
13	MR. LEASE: Right.
14	CHAIRMAN EWASUTYN: Why should we rush
15	it at this point when you could walk.
16	MR. LEASE: Tonight's intent was just
17	to introduce you to the project.
18	CHAIRMAN EWASUTYN: That's what I
19	thought we wanted to do.
20	MR. LEASE: Exactly.
21	CHAIRMAN EWASUTYN: There's more out
22	there. That's why we started.
23	MR. LEASE: Thank you.
24	CHAIRMAN EWASUTYN: If the Board is in
25	agreement, can we allow, if they permit, Jeffrey

DARRIGO SOLAR 1 69 2 Lease to speak with Pat Hines? MR. GALLI: I'm okay with that if 3 that's okay with Pat. 5 MR. CANFIELD: John, if I may. CHAIRMAN EWASUTYN: I apologize. 7 MR. CANFIELD: That's okay. Our office has received the clearing and grading 9 application. What was discussed tonight, and 10 what we have on the application, and what was submitted is somewhat different as far as the 11 12 acreage. Just at some point in this process you 13 need to update the application, that it's equal 14 to what's been presented. 15 MR. LEASE: Okay. 16 MR. CANFIELD: And also a question. 17 What I have that was submitted is there's an additional area of panels that's not on that. 18 19 Actually Pat picked up on that. 20 MR. LEASE: It's been removed. 21 MR. CANFIELD: That is correct? MR. LEASE: This is accurate. It's 22 23 been removed. There was thinking that that was 24 going to extend there. It doesn't need to be

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	I ju	ıst waı	nt to	say	the	State	limits	you
to 5 megaw	atts	. We	didn	't qu	iite	know w	what 5	
megawatts	was	until	they	coun	nted	everyt	thing or	ıt.

MR. CANFIELD: So in conclusion, as we progress, or you progress with this clearing and grading application, it needs to be consistent with the site plan.

MR. LEASE: Yes. Okay.

MR. CANFIELD: Another thing. respect to Dave Dominick's comments about the other uses on the site, at the Zoning Board level or at the Zoning Board appearance, the Zoning Board had requested the same type of information as far as what else is happening on the property. The Code Compliance Department is in the process -- they've done a site inspection. We're doing a site analysis with everything that's there. We've been asked to report to the Zoning Board what's there. At that time what is noncomplying will be evaluated. There has been dialogue with the owner with respect to the buildings, are they farm buildings, are they something else which would be an enforcement action, something separate. The relevance of that to this site

DARRIGO SOLAR 1 71 plan, now it's something different. It's not a 2 3 use variance application, it's a site plan. way it works with site plans is if you have 5 existing nonconforming, once you change the use you lose that existing protection. 6 7 MR. LEASE: Right. MR. CANFIELD: So now it has a 8 9 different meaning. 10 MR. LEASE: Yeah. 11 MR. CANFIELD: I just need to get that 12 out there. 13 MR. LEASE: Thank you. 14 CHAIRMAN EWASUTYN: Can you repeat to 15 us now everything Pat Hines said before we --16 MR. HINES: Fortunately I wrote it 17 down. 18 MR. LEASE: I will convey that to Mike 19 Morgante tomorrow. We'll talk and work through 20 that. I think Mike -- is it okay that Mike 21 22 Morgante speaks to you? He'll probably speak to 23 you much more intelligently than I can. You gave 24 me permission but I want to make sure it's okay. 25 CHAIRMAN EWASUTYN: When we say

1	DARRIGO SOLAR 72
2	permission, my vocabulary is limited, what we're
3	looking to really do is have an open means of
4	communication to better serve everyone.
5	MR. LEASE: Okay. That's fine.
6	CHAIRMAN EWASUTYN: Just again for the
7	record, do you want to give Pat Hines an e-mail
8	that you prefer he e-mail you with?
9	MR. HINES: I actually have his card
10	stapled in the file.
11	MR. LEASE: Good.
12	CHAIRMAN EWASUTYN: I know there's the
13	office e-mail and then your e-mail. I don't know
14	what you want to work from.
15	MR. LEASE: I'll make sure it's
16	correct. Okay.
17	CHAIRMAN EWASUTYN: So you'll
18	coordinate. You'll speak with Pat,
19	MR. LEASE: Right.
20	CHAIRMAN EWASUTYN: or Mike
21	Morgante, and eventually we'll know how to
22	present this under Board business.
23	MR. LEASE: Separate from that, is
24	there anything else that I need to do for the
25	Board to present at the December meeting? I'm

1	DARRIGO SOLAR 73
2	answering some of the concerns and issues brought
3	up at the meeting as well as what Mr. Hines said.
4	CHAIRMAN EWASUTYN: I think the depth
5	of what he is saying and declaring intent for
6	lead agency is the maps that you have now are
7	sufficient if you were to declare for lead
8	agency?
9	MR. HINES: I believe so.
10	CHAIRMAN EWASUTYN: The only thing that
11	we're saying is at a point in time, if that's the
12	direction we're going, to declare for lead
13	agency, that Pat Hines' office will need that
14	many sets of plans to
15	MR. LEASE: Okay.
16	CHAIRMAN EWASUTYN: circulate with.
17	MR. LEASE: Thank you. Thank you for
18	listening.
19	MR. HINES: Mr. Lease, if you could
20	confirm your e-mail before you leave.
21	MR. LEASE: Yes.
22	
23	(Time noted: 8:11 p.m.)
24	

1	DARRIGO SOLAR	74
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4	CERTIFICATION	
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7	I, MICHELLE CONERO, a Notary Public	
8	for and within the State of New York, do hereby	
9	certify:	
10	That hereinbefore set forth is a	
11	true record of the proceedings.	
12	I further certify that I am not	
13	related to any of the parties to this proceeding by	
14	blood or by marriage and that I am in no way	
15	interested in the outcome of this matter.	
16	IN WITNESS WHEREOF, I have hereunto	
17	set my hand this 27th day of November 2019.	
18		
19	Michelle Conero	
20	MICHELLE CONERO	
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2	STATE OF NEW YORK : TOWN OF NEWBURGH P	
3		X
4	In the Matter of	
5	CBPS	
6	(2018–20	))
7	North Plank Section 35; Block D-8 Zon	1; Lot 21.2
8		X
9		
10	SITE PLA	<del>_</del>
11	Time:	November 21, 2019 8:11 p.m. e: Town of Newburgh
12		Town Hall 1496 Route 300
13		Newburgh, NY 12550
14		
15	BOARD MEMBERS: JOHN P. EWA FRANK S. GA	ASUTYN, Chairman ALLI
16	CLIFFORD C. STEPHANIE D	
17	KENNETH MEN DAVID DOMIN	IICK
18	JOHN A. WAR	RD
19	ALSO PRESENT: ROBERT J. D PATRICK HIN	IES
20	KAREN ARENT GERALD CANF	
21		
22	APPLICANT'S REPRESENTATIVE:	JOHN NOZAK
23		
24	56 North Plank R	Road, Suite 1
25	Newburgh, New Y (845)541-	

(	CHAIRMAN	EWASUTY!	N: The	last	item	on
our agenda	this eve	ening is	CBPS.	It's	locat	ed on
North Plan	k Road ir	n Zone D	-8. It's	s a si	te pl	an
represented	d by Fusc	co Engine	eering.	I bel	ieve	John
Nozak is th	ne engine	eer repre	esenting	f the	appli	cant.

MR. NOZAK: Yes. Good evening, Board

Members. This project has been before the

Planning Board for a number of months and a

number of different revisions, probably more than

we expected, but I think we have come to a point

where we have a plan that we believe fully meets

the Town of Newburgh Zoning Code.

There are a number of additional changes that I would like to touch on briefly to the Board so they're aware. We've had a couple of workshop meetings with the consultants.

Probably the biggest item was the buffer requirements to the residential zone property line which necessitated having to shift all of the units, I guess northwesterly in order to maintain the minimum buffer. So that's one of the major site plan changes that we've made since the last submittal.

We had also talked about, at one point

in time, kind of using this area here as a contractor yard type facility, storage for paving equipment associated with the operation of the Consorti Brothers business, and perhaps some storage of materials. It was determined that, number one, that particular use requires a more stringent setback buffer. It essentially prohibits this property to be used for that purpose, so we eliminated it.

There was also a concern about having potentially two different types of uses on the property. Given those issues, we decided to eliminate that completely and stick to our selfstorage facility, which is what we are proposing.

Another concern was this is the existing entrance. We were finally able to get a hold of Zibby from the DOT. She had sent an e-mail confirming it was in fact a previously permitted and approved entrance, and she did have some recommendations. Apparently there's some broken pavement, some potholes that need to be filled, additional surface treatment provided in this area here. We revised our plans to denote that. We think that issue is resolved. We're

2 hoping that we can move forward in that regard.

There was a significant amount of additional landscaping that was added to the plans per the landscape consultant. There were a number of different tree species. There's giant Arborvitae, Red Maple, White Pines spaced on the landscaping plan. We did send her a plan. It's significantly larger than the previous landscaping plan that we had proposed. We feel that's been a significant addition to our site plan.

There are a lot of other small changes that had been made to the plans regarding additional plantings, fencing, some details on the specifications and so forth. The black vinyl type fencing for visual protection is on our details. Things of that sort have been added to the plans.

The other thing is we have requested a waiver from the Town of Newburgh, I guess it's the Bureau of Fire Prevention. We do believe we'll be meeting with them in December. We feel strongly that because this is entirely a steel building, it's entirely unmanned, there will be

)	nobody living there, it's unheated, that this is
3	a prime candidate for a site where a waiver would
Į.	be in order. We are hoping that they agree with
)	us. That's pretty much it.

Let me show you quickly our architectural plan. The Board has seen this before. It's basically epoxy steel coated. We have blue type garage doors, the roof, gray walls. It's entirely steel.

There was a request by the consultants, at the first unit where you come in, to kind of break it up from looking like just boxes. We added kind of a front facade here that has a doorway with some windows, and a parapet as well. It's a brick -- a four-foot high brick facade. When you come in it just doesn't look like a box area. We did add that to the plan.

We're hoping that the Board feels this project has moved far enough along to perhaps schedule a public hearing.

22 CHAIRMAN EWASUTYN: Comments from Board
23 Members?

MR. GALLI: I have a couple of questions. I'm familiar with the site. The

2	stuff that's on there now you said is not going
3	to go on there. Where is it going?
4	MR. NOZAK: I'm sorry?
5	MR. GALLI: The stuff that's on the
6	site now, you said you weren't going to put it
7	off to that side lot.
8	MR. NOZAK: The broken pavement and
9	MR. GALLI: The machinery that's all
10	there.
11	MR. NOZAK: That's all going.
12	MR. GALLI: Where is it going?
13	MR. NOZAK: Do you know where that's
14	all going to be going to?
15	MR. CONSORTI: Back to 52.
16	MR. GALLI: Then you wouldn't have a
17	problem putting a note on the plan no storage of
18	all that equipment?
19	MR. NOZAK: No problem.
20	MR. GALLI: The second thing is the
21	storage units. Sometimes I see around different
22	areas there's always a rental not a rental, an
23	office where if you want to rent one you go in.
24	If I wanted to rent one where would I go? Is
25	there going to be a building, an office?

2	MR. NOZAK: If you look right here, on
3	the very first building there's a small portion
4	of it, very small, that's the office area. When
5	you come into the facility there is a front door
6	entrance to a small portion of one of the units.
7	It's this door right here. I would assume they
8	would have a sign that if you wanted to rent you
9	would call and set up an appointment and then the
10	person would meet you there. They're not going
11	to be there 24/7. There's no need for them to be
12	there.
13	MR. GALLI: I didn't think 24/7.
14	MR. NOZAK: It's essentially an
15	unmanned facility. The office would be by
16	appointment only.
17	MR. GALLI: Would the office be
18	sprinklered only?
19	MR. NOZAK: No.
20	MR. GALLI: No?
21	MR. NOZAK: Nothing.
22	CHAIRMAN EWASUTYN: I think that it's
23	approximately 1,800 square feet?
24	MR. NOZAK: I'm sorry?

25

CHAIRMAN EWASUTYN: That building is

CBPS 1 82 2 approximately 1,800 square feet? MR. NOZAK: The office or the actual 3 buildings? 5 MR. GALLI: The office part. CHAIRMAN EWASUTYN: The office. 6 7 MR. HINES: It's shown as 200 square feet. It's a 10 by 20 office. 8 MR. NOZAK: A desk, a person there, a 9 10 bathroom, filing cabinets. 11 MR. GALLI: Where would the bathroom 12 hook into? 13 MR. NOZAK: We have a very small 14 septic. We're going to have it -- I mean 15 literally it's unmanned. The average daily flow 16 would be 15 gallons per day. 17 MR. GALLI: That's all I have, John. 18 CHAIRMAN EWASUTYN: Stephanie? 19 MS. DeLUCA: I was just wondering, what 20 are the sizes of the units themselves? 21 MR. NOZAK: Let me get the lengths. MR. HINES: Sheet 4 has them labeled. 22 23 MR. NOZAK: If you go to sheet 2 it

gives the length of each building. Do you see

it? Sheet 2 of 8.

24

2	MS. DeLUCA: Okay.
3	MR. NOZAK: It lists the length of each
4	one of them. The first one would be the shortest
5	at 74, then it goes to 220 on the larger one.
6	MS. DeLUCA: Thank you.
7	CHAIRMAN EWASUTYN: Ken Mennerich?
8	MR. MENNERICH: The front facade that
9	you showed, is that going to be on all the
10	buildings?
11	MR. NOZAK: No.
12	MR. MENNERICH: Just the one?
13	MR. NOZAK: Yes.
14	CHAIRMAN EWASUTYN: Cliff Browne?
15	MR. BROWNE: Following up on Ken's, I
16	have a question on the presentation. That's
17	going to be on the front of all the buildings
18	facing that direction?
19	MR. NOZAK: It's only proposed on the
20	first one. Also bear in mind that you really
21	only see this area here. As you're coming in you
22	wouldn't really even see these units with the
23	landscaping that's being provided. Our proposal
24	was just to put it on one where the office is
25	because that's the only place where there's an

CBPS 1 84 actual door with an office. We thought that 2 would be the best location to do that 3 enhancement. 5 MR. BROWNE: Could you do a better rendering so I could get a better idea of what it 6 would look like? All I can see now is the one. 7 The other ones are just going to be boxes with 8 9 nothing there? I'm not seeing what it's going to 10 look like. 11 MR. NOZAK: We included a picture. 12 This was submitted to the Board. I think every 13 Board Member received a copy of this. This is a 14 photograph of essentially what they would look 15 like from the company that's going to actually install these. It's a colored picture of what 16 they would actually look like. 17 18 CHAIRMAN EWASUTYN: John, would it be 19 possible for the public hearing to have a 20 blowup, --21 MR. NOZAK: Yes. 22 CHAIRMAN EWASUTYN: -- something that 23 the public, like myself and Cliff Browne and 24 others, could have a visual comprehension of?

MR. NOZAK: Yes.

1	CBPS 85
2	CHAIRMAN EWASUTYN: Dave Dominick?
3	MR. DOMINICK: John, any thought of
4	just switching gears here putting it into a
5	solar farm?
6	MR. NOZAK: I'm sorry?
7	MR. DOMINICK: Switching gears and
8	making it a solar farm?
9	MR. NOZAK: We're going to pass on
LO	that.
1	MR. DOMINICK: No questions.
12	CHAIRMAN EWASUTYN: John Ward?
13	MR. WARD: With your office, the ARB
L 4	there, is it possible to show the material you're
15	planning on, the bottom stone and everything?
L 6	It's a small picture, that's the problem.
L7	MR. NOZAK: Yup.
L8	MR. WARD: Especially if you're having
L 9	a public hearing, they'll want to see it.
20	MR. NOZAK: Okay. No problem.
21	CHAIRMAN EWASUTYN: Jerry Canfield?
22	MR. CANFIELD: The applicant has
23	submitted a fire bureau request for the sprinkler
24	variance. They'll be on the December 11th

25

agenda, 8 p.m.

2	Just a comment, though. On the
3	architectural feature, that was not the
4	consultant's recommendation. It was relayed from
5	the Board's wishes. Just to make a note of that.
6	I thank you for adding that in there.

CHAIRMAN EWASUTYN: Pat Hines?

MR. HINES: One of the changes to the project is that it is now proposed to have a well drilled on the site for the water supply, I guess for the office. We're going to need approval from Jim Osborne to put that well in. The project is in the consolidated water district. This would be unique if there was service by a well and not by Town water. Previously you had shown some small diameter service lateral coming in from the State highway, but I guess you had conversations with the State regarding digging of the road.

MR. NOZAK: We did. The main on North Plank Road is actually on the opposite side of the road. We actually located where those valves were. It's kind of like just outside the white line, so it's in the pavement. It's not like it's in the right-of-way but outside the

2	pavement. Even if we were to try to jack and
3	bore underneath it, there still would have to be
4	substantial open excavation in the State highway
5	in order to make a connection. That's just
6	because of where the location of the main is.
7	She does not want that. It's just been paved.
8	She does not want to see any pavement
9	disturbance. She was kind of clear on that. I
10	mean this is a site where there really is no
11	demand for water. It's a storage facility. The
12	only reason for the well is for the very small
13	water usage of a part-time, by-appointment-only
14	employee that will be going to the office for
15	rental purposes.
16	MR. HINES: We'll just need approval
17	from Jim Osborne to say that that's okay. I
18	don't know if they allow wells in the water
19	district. That will be his determination.
20	We did note that you applied to the
21	Bureau of Fire for the waiver for the sprinklers.
22	That could change this whole conversation if that
23	isn't granted, but that's up to you.
24	MR. NOZAK: Correct.

 $\mbox{MR. HINES:} \ \mbox{ The DOT has provided an}$ 

2	e-mail stating that they wish to have some
3	curbing repaired and an overlay on a portion of
4	the access drive. You've provided us with a DOT
5	detail and full pavement section. We want to
6	have that labeled to a two-inch overlay.
7	MR. NOZAK: No problem. We don't have
8	to go through the whole
9	MR. HINES: I have a comment on the
10	landscaping. It looks like it conflicts with the
11	fence, but I'll defer to Karen on that since
12	she's here.
13	This does require submission to County
14	Planning. We haven't done it yet because of the
15	zoning issues that we were addressing previously.
16	A public hearing is required to be
17	scheduled.
18	We would recommend a negative
19	declaration at this point, although I think Mr.
20	Dickover reminds me we haven't typed the action
21	yet. We would have to do that as well as assume
22	lead agency. You are the only involved agency so
23	you can do that, if the Board desires, tonight.
24	CHAIRMAN EWASUTYN: Karen, do you want

to work at a later point with John as far as the

CBPS 1 89 2 landscape plan? 3 MS. ARENT: Yes. I just also wanted to mention that it's important to look from Weyants 5 Lane at the buildings to determine which should have the architectural features. 7 MR. NOZAK: From Weyants Lane? MS. ARENT: It's up higher. Maybe just 8 9 putting one or two might not work because it 10 might -- if you see one or two and you don't see some on the others. You do see the other 11 12 buildings. Also, we didn't get the architectural 13 14 drawing that you referenced. 15 MR. NOZAK: I can e-mail it to you. 16 What is your e-mail? MS. ARENT: It's 17 karenarentdesign@frontier.com. 18 19 MR. NOZAK: 20 Karenarentdesign@frontier.com? 21 MS. ARENT: Yes. That would be great. 22 Thank you. 23 CHAIRMAN EWASUTYN: Rob Dickover, the action before us tonight is to declare our intent 24 for lead agency. Is that correct? 25

1 CBPS 90 2 MR. DICKOVER: Yes. And --3 CHAIRMAN EWASUTYN: I know there are other points. 5 MR. DICKOVER: Declare your intent to be lead agency, circulate notice of that. 7 CHAIRMAN EWASUTYN: Thank you. MR. GALLI: John, just one question. 9 How would we get a note on the plans about the 10 equipment and the bulk storage stuff not being on 11 the property? 12 CHAIRMAN EWASUTYN: Jerry Canfield? Pat Hines? 13 14 MR. HINES: We would just have the 15 applicants put that on one of the general notes on the front sheet. 16 17 MR. NOZAK: No problem. I will add 18 that. 19 MR. GALLI: Okay. 20 MR. HINES: With the notice of intent 21 for lead agency, I think you are the only 22 involved agency for the project. MR. DICKOVER: DEC is done? 23

MR. HINES: There is no DEC approval.

MR. DONNELLY: Jim Osborne's approval

24

CBPS 1 91 2 is not an agency determination? MR. HINES: I don't think so. It's 3 either they're going to be able to put the well 5 or not. MR. DICKOVER: It's not an agency or department that's involved. You're speaking on 7 behalf of the water district? 8 MR. HINES: Yes. 9 10 MR. DONNELLY: You're the only involved agency, then. 11 12 CHAIRMAN EWASUTYN: We can declare our 13 intent for lead agency. 14 MR. DICKOVER: Type the action. 15 CHAIRMAN EWASUTYN: I could be missing one. There's four notes that I have that I would 16 move for a motion for, and if there are 17 additional please bring them forward. One is to 18 19 declare ourselves lead action, another motion 20 would be to circulate to the Orange County 21 Planning Department, to declare a negative 22 declaration, and to set the 2nd of January 2020 23 for a public hearing. Is there anything to add to that 24

25

motion?

1 CBPS 92 MR. HINES: No. 2 3 MR. DICKOVER: Did you include typing it as Unlisted? 5 CHAIRMAN EWASUTYN: We declare ourselves lead agency for an Unlisted action. MR. GALLI: Do you want to do them all 7 at once or separate? 9 CHAIRMAN EWASUTYN: We'll do them all 10 at once if you don't mind. MR. GALLI: I'll make a motion to 11 12 approve them all. 13 CHAIRMAN EWASUTYN: Thank you. Do I 14 have a second? 15 MR. WARD: Second. 16 CHAIRMAN EWASUTYN: Second by John 17 Ward. Roll call vote starting with Frank Galli. 18 MR. GALLI: Aye. 19 MS. DeLUCA: Aye. 20 MR. MENNERICH: Aye. 21 MR. BROWNE: Aye. 22 MR. DOMINICK: Aye. 23 MR. WARD: Aye. 24 CHAIRMAN EWASUTYN: Aye.

25

You'll work with Pat Hines' office,

1	CBPS 93
2	it's a little early yet, when it comes to the
3	notification of the public hearing.
4	MR. NOZAK: Okay.
5	CHAIRMAN EWASUTYN: You'll work with
6	Karen Arent in the upcoming weeks as far as the
7	landscaping.
8	At some point in time you'll define
9	your ARB and consider the visual impact looking
10	at it from Weyants Lane.
11	MR. NOZAK: Yes.
12	CHAIRMAN EWASUTYN: Anything else from
13	the Board?
14	(No response.)
15	MR. NOZAK: Thank you.
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17	(Time noted: 8:32 p.m.)
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4	CERTIFICATION
5	
6	
7	I, MICHELLE CONERO, a Notary Public
8	for and within the State of New York, do hereby
9	certify:
10	That hereinbefore set forth is a
11	true record of the proceedings.
12	I further certify that I am not
13	related to any of the parties to this proceeding by
14	blood or by marriage and that I am in no way
15	interested in the outcome of this matter.
16	IN WITNESS WHEREOF, I have hereunto
17	set my hand this 27th of November 2019.
18	
19	Michelle Conero
20	MICHELLE CONERO
21	
22	
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24	
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Τ			
2		NEW YORK : C OF NEWBURGH PLAI	OUNTY OF ORANGE NNING BOARD
3			X
4	In the Matter of		
5		TRINITY SQUA	RE
6		(2006-53)	
O	Request	t for a Six-Mont	th Extension
7	from Novemb	er 21, 2019 unt	il May 21, 2020
8			
9			X
9		BOARD BUSIN	ESS
10		Data	No
11		Date: Time:	November 21, 2019 8:32 p.m.
12		Place:	
LZ			Town Hall 1496 Route 300
13			Newburgh, NY 12550
14			
1 -	BOARD MEMBERS:		TYN, Chairman
15		FRANK S. GALL CLIFFORD C. B	
16		STEPHANIE DeL	UCA
17		KENNETH MENNE DAVID DOMINIC	
		JOHN A. WARD	
18	ALSO PRESENT:	ROBERT J. DIC	KOVER, ESO.
19		PATRICK HINES	
20		KAREN ARENT GERALD CANFIE	LD
21	APPLICANT'S REPR	ESENTATIVE: DA	RREN DOCE
22			
23			X
24		MICHELLE L. CC PMB #276	NERO
<u>4</u>	56	PMB #276 North Plank Roa	d, Suite 1
25		wburgh, New Yorl (845)541-4163	k 12550

1 TRINITY SQUARE 96

2	CHAIRMAN EWASUTYN: The next item of
3	Board business that we have this evening is
4	Trinity Square.
5	MR. MENNERICH: Darren, this was
6	scheduled for a previous meeting. It's been
7	rescheduled for tonight. Could you just bring
8	the Board up to speed as far as what you're
9	requesting?
10	MR. DOCE: We're requesting that the
11	preliminary conditional final is extended
12	another six months. That's what the applicant is
13	requesting.
14	His reasoning, he explained to me, is
15	that he's invested time and money into this and
16	he isn't willing to give up on getting it built.
17	He's leery now of doing it himself because of his
18	age. He also considers it some sort of legacy to
19	his parents because they invested in this project
20	also way back when it initially got approved. At
21	that time he had every intention of building it,
22	but the economy at that time scared him also. So
23	he's actively he's trying to market the
24	approval. He's got it listed. There's been

1	TRINITY SQUARE 97
2	to, within the next few months, sell the approval
3	and have it built.
4	MR. MENNERICH: So the extension would
5	run from November 21, 2019 to May 21, 2020.
6	CHAIRMAN EWASUTYN: Is the Board in
7	agreement?
8	MR. GALLI: Yes.
9	MS. DeLUCA: Yes.
10	MR. MENNERICH: Yes.
11	MR. BROWNE: Yes.
12	MR. DOMINICK: Yes.
13	MR. WARD: Yes.
14	MR. DOMINICK: I have a question.
15	We're no further than the last extension? No
16	action? Nothing has changed? No progress?
17	MR. DOCE: Nothing. He had interest a
18	few weeks ago. He thought he had somebody but
19	they recently said no, so
20	MR. DOMINICK: Okay.
21	MR. DOCE: He's relisted it now with
22	another realtor I believe. He says he has a
23	prospect. I mean nothing concrete yet.
24	MR. DOMINICK: Thank you.
25	MR. GALLI: Where is the project

1	TRINITY SQUARE 98
2	located?
3	MR. DOCE: It's on Route 52 in front of
4	the Storage Stop. It's like an 11,000 square
5	foot retail office/mixed use.
6	CHAIRMAN EWASUTYN: Would someone move
7	for a motion what are the dates?
8	MR. MENNERICH: November 21, 2019 to
9	May 21, 2020.
10	CHAIRMAN EWASUTYN: Would someone make
11	a motion to grant that extension?
12	MR. GALLI: So moved.
13	MS. DeLUCA: Second.
14	CHAIRMAN EWASUTYN: Motion by Frank
15	Galli. Second by Stephanie DeLuca. Roll call
16	vote.
17	MR. GALLI: Aye.
18	MS. DeLUCA: Aye.
19	MR. MENNERICH: Aye.
20	MR. BROWNE: Aye.
21	MR. DOMINICK: Aye.
22	MR. WARD: Aye.
23	CHAIRMAN EWASUTYN: Aye.
24	Wishing everyone a joyful and happy
25	Thanksgiving.

1	TRINITY SQUARE	99
2	Would someone make a motion to close	
3	the Planning Board meeting of the 21st of	
4	November?	
5	MR. GALLI: So moved.	
6	MR. WARD: Second.	
7	CHAIRMAN EWASUTYN: Motion by Frank	
8	Galli. Second by John Ward. Can I have a roll	
9	call vote?	
LO	MR. GALLI: Aye.	
11	MS. DeLUCA: Aye.	
12	MR. MENNERICH: Aye.	
13	MR. BROWNE: Aye.	
L 4	MR. DOMINICK: Aye.	
15	MR. WARD: Aye.	
16	CHAIRMAN EWASUTYN: Aye.	
L7		
18	(Time noted: 8:36 p.m.)	
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1	TRINITY SQUARE	100
2		
3		
4	CERTIFICATION	
5		
6		
7	I, MICHELLE CONERO, a Notary Public	
8	for and within the State of New York, do hereby	
9	certify:	
10	That hereinbefore set forth is a	
11	true record of the proceedings.	
12	I further certify that I am not	
13	related to any of the parties to this proceeding by	
14	blood or by marriage and that I am in no way	
15	interested in the outcome of this matter.	
16	IN WITNESS WHEREOF, I have hereunto	
17	set my hand this 26th day of November 2019.	
18		
19	Michelle Conero	
20	MICHELLE CONERO	
21	MICHEBE CONERO	
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